

# Consolidated Statement of GHG Emissions

Reporting Company: Riverside Environmental  
 Person Responsible for the Report: Rosie Kirkwood, Essential ESG  
 Reporting Year: 2025  
 Reporting Period Covered: 01/07/2024 - 30/06/2025

Notes:  
 RC = Relevant, Calculated  
 RNC = Relevant, Not Calculated  
 NR = Not Relevant

Justifications for the inclusion and exclusion of emission categories can be found in the full GHG Report.

Scope	Emissions Category	Notes	Total (tCO <sub>2</sub> e)	Carbon Dioxide (CO <sub>2</sub> )	Methane (CH <sub>4</sub> )	Nitrous Oxide (N <sub>2</sub> O)	Hydro-fluorocarbons (HFCs)*	Per-fluorocarbons (PFCs)*	Sulphur hexafluoride (SF <sub>6</sub> )	Nitrogen trifluoride (NF <sub>3</sub> )	Activity Data Quality Grade	Emission Factor Quality Grade
Direct GHG emissions (tCO <sub>2</sub> e)			275.131	272.274	0.478	2.380					B+	B+
Scope 1	Company premises	NR	275.131	272.274	0.478	2.380					B+	B+
	Company vehicles	RC										
	Process emissions	NR										
	Fugitive emissions	RC										

Indirect GHG emissions (tCO <sub>2</sub> e)			498.980	Indirect GHG emissions are not required to be quantified separately (ISO 14064-1:2018 [9.6.3])						C+	C+
Scope 2	Indirect GHG emissions from purchased energy		20.417								
	Purchased electricity	RC	20.417							B+	A
	Purchased heat and steam	NR									
Scope 3	Indirect GHG emissions from transportation		108.068								
	Upstream transport and distribution	RC	2.257							B	C+
	Business travel	RC	27.910							B	B
	Employee commuting	RC	75.470							C	C+
	Employee commuting (homeworking)	RC	2.431							C+	C
	Downstream transport and distribution	NR									
	Indirect GHG emissions from products used		271.819								
	Purchased goods and services	RC	254.853							C+	C+
	Capital goods	RC	16.873							B+	C+
	Waste generated in operations	RC	0.092							D+	C
	Upstream leased assets	NR									
	Indirect GHG emissions associated with the use of sold products										
	Processing of sold products	NR									
	Use stage of the products	NR									
	End of life stage	NR									
Downstream leased assets	NR										
Franchises	NR										
Investments	NR										
Indirect GHG emissions from other sources		98.675									
Upstream emissions from purchased fuels	RC	71.131	B+	B+							
Upstream emissions from purchased electricity	RC	6.722	B+	A							
Upstream emissions from indirect transport	RC	20.822	C	C+							

<b>Total Direct and Indirect GHG emissions</b>	<b>774.111</b>										B	C+
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## Biogenic GHG emissions (Reported Separately)

Treatment of biogenic GHG emissions compliant with ISO 14064-1 Annex D

Company Premises (Scope 1, Direct)	0.0	tCO <sub>2</sub>
Company Vehicles (Scope 1, Direct)	17.363	tCO <sub>2</sub>
Purchased Electricity (Scope 2, Indirect)	11.347	tCO <sub>2</sub>
Other Transport (Scope 3, Indirect)	0.0	tCO <sub>2</sub>
<b>Total Biogenic Emissions</b>	<b>28.711</b>	<b>tCO<sub>2</sub></b>

## Contractual instruments for GHG attributes

Market-based emission factors compliant with ISO 14064-1 Annex E

Total Renewable Electricity purchased	62,483.4	kWh
Market-based emissions from electricity	16.8	tCO <sub>2</sub> e
<b>Total Direct and Indirect GHG emissions</b>	<b>770.5</b>	<b>tCO<sub>2</sub>e</b>